## CONSUMERS GAS COMPANY

Direct Testimony of

C. A. ROBINSON

## **PRESIDENT**

## CONSUMERS GAS COMPANY

ICC Docket 00-

August, 200	00 L C C D T
	CAR-La
	Witness
	Date 3/19/01 Reporter and

Mary Carlotte Brook

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- Q. Please state your name and business address.
- A. C. A. Robinson, 1410 North Cullen Avenue, Evansville, IN, 47715
- Q. What is your relationship to Consumers Gas Company?
- 16 A. I am a director, shareholder and have been President of Consumers Gas Company since
  August, 1988.
  - Q. Will you briefly describe your duties as President of Consumers Gas Company?
  - A. I am responsible for the day-to-day and financial operations of the Company. I supervise the gas accounting, fiscal record keeping, customer billings, all administrative and personnel matters, the preparation of tariff sheets and informational filings submitted to the Commission and other miscellaneous documents and matters. I am further responsible for the overall direction of all operations of the Company under the parameters set by the Board of Directors.
  - Q. Please describe your educational background.
  - A. I have a Bachelor of Science in Petroleum Engineering from Louisiana Tech. University and am a registered petroleum engineer in the State of Louisiana.
    - Q. Have you previously testified before the Illinois Commerce Commission?
  - A. Yes, on several occasions.

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1	A.	Yes.
2	Q.	Were copies of the filed information available to persons making requests through the
3		Company?
4	<b>A</b> .	Yes.
5	Q.	What test period is the Company using in this proceeding?
6	A.	We are using the twelve months ended December 31, 1999, adjusted for known and
7		measurable changes.
8	Q.	Mr. Robinson, would you describe the purpose of the Company's filing?
9	<b>A</b> .	The Company has filed with the Commission revised tariffs which are designed to increase
10		gross annual revenues, exclusive of gross receipts and gas revenue taxes, by approximately
11		\$507,000.00. This amount represents an approximate 10.27% increase over normalized
12		existing gas operating revenues.
13	Q.	Is the Company showing growth in number of customers and related gas sales?
14	A.	No.
15	Q.	Please explain your answer.
16	A.	A decline in gas consumption has been seen for the last couple of years. We believe this
17	<u> </u>	decline is attributed to warming weather conditions and conservation by many of Consumers'
18		customers. In addition, the depressed economic conditions (closing of coal mines, shutting
19		down of the oil industry, and lack of any interstate road system) of the communities serviced
20		by Consumers has caused our service area to have no appreciable growth.
21	Q.	Do you anticipate the Company will gain additional customers in its existing service areas
22		during the 2000 projection period?
23	A.	No, I do not due to economics in our service area and lack of a connecting interstate
24		highways.
25	Q.	What is the average number of customers served by Consumers in its 1999 test year?
26	Α.	5,976 customers, including the municipal systems of New Shawneetown and Equality which
27		are each counted as one customer. This represents an increase of 208 customers, or 3.5%
28		over an eight (8) year period.

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- A. No.
  - Q. Why is the Company requesting a rate increase at this time?

Are you proposing any new classification of customers?

- A. Since 1991, the test year used in the Company's last rate case, Consumers Gas has experienced increased costs in almost all aspects of its operations. As I have previously testified in other proceedings before this Commission, Consumers Gas has substantially upgraded its quality of service and overall operational facilities. The most recent upgradings were acquisitions of an office and storage facility in our Albion area and a warehouse in our Ridgway area. Other increased costs are in employees' salaries and related fringe benefits which were required to maintain consistency of employees to continue providing a troublefree service program to our customers. We have experienced additional increases for insurance, utilities, safety training materials, equipment, replacement expense of the bare steel in our sytem, replacement of our operating and maintenance equipment, and fuel expenses. Consumers, like most businesses, constantly encounters rising costs in line with general inflationary increases. We have experienced only a 3.6% growth in our customer base during the past eight (8) years and have not experienced sales revenue growth sufficient to offset the cumulative effect of these cost increases. The economic conditions, as I previously stated, in our service area have not improved and have been a significant factor, we believe, in the decision of many people to seek residence elsewhere which directly relates to little growth in our customer base. The Company's test year, after proforma adjustments to reflect known and measurable changes as well as normalizing the weather, is expected to experience net operating loss of approximately \$64,000.00 or a negative 1.32% return on its proforma original cost base. Therefore, it is imperative that the Commission approve our requested rate increases.
- Q. Has the Company presented weather normalized data in this case?
- A. Yes, Darin Houchin, a witness in this proceeding, made an adjustment, explained in Section 285-1010, Schedule A-3, for the normalized weather conditions during the test years, using weather data from Albion, Illinois, which is located in our service territory.

portion of the increased proforma costs projected in this proceeding.

We anticipate this to increase based upon the increased costs associated with the capitalizable

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- What other significant plant additions have occurred specifically in the eight years of 1991 -Q. 1999?
  - During the past eight years we have purchased training materials and equipment to train our employees. Also, we have purchased a warehouse in Ridgway to house our equipment, purchased an office building in Albion to upgrade our service, remodeled our office in Ridgway to upgrade our service, constructed a five (5) mile 3" steel line from Omaha to connect to our leased storage field, constructed a three (3) mile line to connect to the Village of Brownsville and upgraded our computer system. In addition, Consumers placed an order in March, 2000, to purchase approximately 6,000 new temperature-compensated gas meters which will replace all our existing gas meters.
- What transactions does Consumers have with affiliates? Q.
  - Consumers rents office space in a building owned by me in Evansville Indiana, which houses other businesses I own and operate and that rental has been approved by the Commission. In addition, Consumers has asked for authority to enter into a contract with Robinson Engineering & Oil Co., Inc. for various engineering services as needed. The rates for the services of Robinson Engineering are substantially less than those of other qualified engineers and, therefore, very reasonable and considered to be on an arms-length basis. Consumers also contracts storage space from Egyptian Gas Storage Corporation and authority for that contract was given by this Commission. Consumers has also filed a Petition to gain approval of financing to be provided by the Old National Bank, Evansville, Indiana, of which I am a member of the Board of Directors.
- Q. Please explain the proposed contract with Robinson Engineering & Oil Co., Inc. concerning plant maps.
  - Consumers has filed a Petition seeking authority to enter into a contract with Robinson Engineering & Oil Co., Inc., to update the Consumers Gas' plant maps on a computerized state-of-the-art program. It is anticipated that the completion of this project will extend over a 3-year period and cost \$32,200.00. In addition, the Petition seeks an annual fee not to exceed \$5,000.00 per year to maintain and upgrade the maps annually.

Are the proposed facility charges justified by the cost of service study? 1 Q. 2 A. Yes. Would you briefly explain the proposed rate structure? 3 Q. Emphasis is placed upon the facility charge, which will enable the Company to recover more 4 A. 5 of its cost of service on a monthly basis. Such a rate structure also resembles budgetary billing and, hopefully, will be more beneficial to the ratepayers, especially those on fixed 6 7 income. 8 What rate of return on equity are you requesting? Q. 9 13.00% A. Do you believe 13.00% rate of return on equity is justified? 10 Q. 11 A. Yes. 12 Q. Why? Consumers is a closely held, small company and has relatively few commercial and industrial 13 A. customers. The Company anticipates no appreciable growth due to the economic condition 14 15 in the service territory and the lack of business growth in the rural areas served. Company revenue is extremely weather sensitive and annual earnings vary substantially. We try to 16 restrict the number of rate cases we file because of our small size and the cost of these cases 17 and have learned that the return on equity deteriorates between rate cases. For example, in 18 our last rate case, we were provided an increase which should have produced a 12.7% rate 19 20 of return on equity but our test year data shows a net operating loss of \$64,000.00. These factors, when considered with the need for operational capital, make the economic risk 21 22 attached to an investment in Consumers Gas, in my opinion, greater than the risk related to 23 an investment in a public held company or other medium-sized distribution companies in Central or Northern Illinois where the heating season is greater. Our Company stockholders 24 are entitled to a reasonable rate of return which they are not obtaining under current rates and 25 26 rate of return What are the major considerations underlying the Company's proposed rate design? 27 Q. First, the need to generate additional revenues without imposing large, seasonable cash flow 28 A.

Page 7

demands on the ratepayers and fairly distributing the increase among all classes of customers. Secondly, a reasonable allocation of the rates based upon a cost of service study rather than based upon consideration of ability to pay which should bring the service charges more closely in line with the cost of providing services.

- Q. What do you expect your short-term borrowing needs to be for the proforma period?
- A. First, the need to generate additional revenues without imposing large, seasonable cash flow demands on the ratepayers and fairly distributing the increase among all classes of customers. Secondly, a reasonable allocation of the rates based upon a cost of service study rather than based upon consideration of ability to pay which should bring the service charges more closely in line with the cost of providing services.
- Q. What do you expect your short-term borrowing needs to be for the proforma period?
- A. Our primary need will be to purchase storage gas this summer to be available for our customers during the next winter season. Also, short-term borrowing will be necessary to purchase some 600 new gas meters each year for the next 10 years.
- Q. What do you expect the interest rate to be for the short term loans?
- A. Consumers will borrow at the prime rate which is presently 91/2%.
- Q. Does this conclude your testimony?
- A. Yes, it does.

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